

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	692	--	--	24,465	542	1,882	-1,301	28,834	48	0	11,095
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,205	-6	1,512	2,217	1,763	--	1,045	465	170	5,011	5,174
Pentanes Plus	194	-6	--	--	--	--	-23	--	1	210	23
Liquefied Petroleum Gases	1,011	--	1,512	2,217	1,763	--	1,068	465	168	4,802	5,151
Ethane/Ethylene	21	--	14	--	--	--	-1	--	--	36	--
Propane/Propylene	672	--	1,123	1,979	1,763	--	931	--	48	4,558	4,126
Normal Butane/Butylene	155	--	390	72	--	--	94	100	120	303	641
Isobutane/Isobutylene	163	--	-15	166	--	--	44	365	--	-95	384
Other Liquids	--	703	--	21,368	45,431	2,581	-4,070	73,599	820	-265	61,494
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	705	--	542	9,091	-888	-893	9,682	661	0	8,865
Hydrogen	--	--	--	--	--	109	--	109	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	6	--	--	6	0	--
Renewable Fuels (including Fuel Ethanol)	--	705	--	276	9,091	-737	-893	9,573	655	0	8,865
Fuel Ethanol ⁶	--	559	--	226	8,599	-234	-861	9,356	655	0	8,253
Renewable Fuels Except Fuel Ethanol	--	146	--	50	492	-503	-32	217	1	0	612
Other Hydrocarbons	--	--	--	266	--	-266	--	--	--	0	--
Unfinished Oils	--	--	--	2,714	-43	--	-892	3,828	--	-265	5,770
Motor Gasoline Blend. Comp. (MGBC)	--	-2	--	18,112	36,383	3,470	-2,285	60,089	159	0	46,859
Reformulated	--	--	--	5,725	6,844	-2,184	-1,167	11,552	0	0	17,694
Conventional	--	-2	--	12,387	29,539	5,654	-1,118	48,537	159	0	29,165
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	103,226	9,655	47,733	-2,782	-5,607	--	9,911	153,527	74,536
Finished Motor Gasoline	--	--	85,200	673	11,468	-3,236	-898	--	94	94,910	7,021
Reformulated	--	--	35,700	--	--	3,046	-241	--	--	38,987	19
Conventional	--	--	49,500	673	11,468	-6,281	-657	--	94	55,923	7,002
Finished Aviation Gasoline	--	--	-1	--	841	--	11	--	--	829	144
Kerosene-Type Jet Fuel	--	--	1,449	301	13,563	--	-681	--	16	15,978	8,840
Kerosene	--	--	-17	9	--	--	-11	--	2	1	1,201
Distillate Fuel Oil ⁷	--	--	10,203	2,774	20,503	453	-3,053	--	5,803	31,183	42,949
15 ppm sulfur and under ⁸	--	--	7,921	2,377	15,899	453	1,003	--	931	24,716	22,872
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	278	21	676	--	-6	--	935	46	1,761
Greater than 500 ppm sulfur	--	--	2,004	376	3,928	--	-4,050	--	3,937	6,421	18,316
Residual Fuel Oil ⁹	--	--	1,699	4,964	384	--	-1,145	--	2,604	5,588	7,777
Less than 0.31 percent sulfur	--	--	377	1,155	--	--	-402	--	NA	NA	1,517
0.31 to 1.00 percent sulfur	--	--	271	400	--	--	-82	--	NA	NA	1,730
Greater than 1.00 percent sulfur	--	--	1,051	3,409	384	--	-661	--	NA	NA	4,530
Petrochemical Feedstocks	--	--	133	8	46	--	5	--	--	182	242
Naphtha for Petro. Feed. Use	--	--	133	3	94	--	5	--	--	225	242
Other Oils for Petro. Feed. Use	--	--	--	5	-48	--	--	--	--	-43	--
Special Naphthas	--	--	24	1	--	--	1	--	6	18	46
Lubricants	--	--	471	144	455	--	94	--	202	774	947
Waxes	--	--	19	96	--	--	-1	--	82	34	156
Petroleum Coke	--	--	1,162	18	--	--	--	--	670	510	--
Marketable	--	--	375	18	--	--	--	--	670	-277	--
Catalyst	--	--	787	--	--	--	--	--	--	787	--
Asphalt and Road Oil	--	--	1,663	667	473	--	72	--	419	2,312	5,182
Still Gas	--	--	1,149	--	--	--	--	--	--	1,149	--
Miscellaneous Products	--	--	72	--	--	--	-1	--	12	61	31
Total	1,897	697	104,738	57,705	95,469	1,681	-9,933	102,898	10,948	158,274	152,299

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.